

Annual Air Emission Inventory
and Emission Statement
Facility Report

General Facility Information

Facility ID: **00020** County - **027** State - **23** Year Inventory: **2007**
Facility Name: **IRVING OIL CORP** SIC: **5171**
Street Address: **52 STATION AVE**
Mail Address: **52 STATION AVE** Emissions
SEARSPORT Contact: **DRAKE BELL**
ME 04974 Telephone #: **2075482541**
Comment: **2008 - Boiler #2 & Generator #1 were not operated in 2008**

Group Information

Group Id: **001**
Group Description: **BOILER #1-NOT IN SVC.**
Design Capacity: **4** Desgin Cap. Units: **1**
Percent Quarterly Throughput:
Dec.-Feb. Mar.- May Jun.- Aug. Sept.- Nov.
0 0 0 0
Actual Operating Schedule for This Group:
Hours/Day **0** Start Time: **0001**
Days/Week **0**
Weeks/Year **0** End Time: **2359**
O3 Season Days **0**

Comment:

Process Unit Information

Process Unit ID: **1** Stack #: **1**
Description: **#6 OIL** Description: **STACK #1**
Source Classification Code (SCC): **10200401** Height: **20**
Description: **External Combustion Boilers - Industrial** Diameter: **2.00**
Residual Oil Vent Height: **0**
Grade 6 Oil Velocity: **19.1**
AP-42 Units: **1000 Gallons Residual Oil (No. 6) Burned** Exit Temp.: **550**
Flow Rate: **3600**
Fuel Quality: Percent Sulfur: **1.500** Percent Ash: **2.05** Heat Content: **1**
Monthly Throughput:
December: **0** March: **0** June: **0** September: **0**
January: **0** April: **0** July: **0** October: **0**
February: **0** May: **0** August: **0** November: **0**

Annual Throughtput: Units: **1000 Gallons Residual Oil (No. 6) Burned**

Comment: **#6 OIL ASH = 1.12(S) + 0.37 (AP-42)**

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
10024972	NITROUS OXIDE (N2O) , NOT (NO2)	9	0.11			
Comment:						
107028	ACROLEIN	9	0.0104			
Comment:						
124389	CARBON DIOXIDE	9	25873			
Comment:						
18540299	CHROMIUM (VI)	9	0.000152			
Comment:						
246	POLYCYCLIC ORGANIC MATTER	9	0.0013			
Comment:						
50000	FORMALDEHYDE	9	0.033			
Comment:						
600	2,3,7,8-TCDD TEQ	9	2.6500e-8			
Comment:						
71432	BENZENE	9	0.000214			
Comment:						
7439921	LEAD	3				
Comment:						
7439965	MANGANESE	9	0.003			
Comment:						
7439976	MERCURY	9	0.000113			
Comment:						
7440020	NICKEL	9	0.0845			
Comment:						
7440382	ARSENIC	9	0.00132			
Comment:						
7440439	CADMIUM	9	0.000398			
Comment:						
7440484	COBALT	9	0.00602			
Comment:						
74828	METHANE	9	1.07			
Comment:						
75070	ACETALDEHYDE	9	0.044			
Comment:						
CO	CARBON MONOXIDE	3				
Comment:						
NH3	AMMONIA	8	8.000E-1			
Comment:						

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
NOX	NITROGEN OXIDES	3				
Comment:						
PM10-FIL	PRIMARY PM10, FILTERABLE PORTION	3				
Comment:						
PM25-FIL	PRIMARY PM2.5, FILTERABLE PORTION	3				
Comment: Boiler #1 did not operate in 2008						
SO2	SULFUR DIOXIDE	3				
Comment:						
VOC	VOLATILE ORGANIC COMPOUNDS	3				
Comment:						

Group Information

Group Id: 002				Actual Operating Schedule for This Group:			
Group Description: TANK 1 - GASOLINE							
Design Capacity:		Desgin Cap. Units:		Hours/Day	24	Start Time: 0001	
				Days/Week	7		
Percent Quarterly Throughput:				Weeks/Year	52	End Time: 2359	
Dec.-Feb.	Mar.- May	Jun.- Aug.	Sept.- Nov.	O3 Season Days	91		
25	25	25	25				

Comment:

Process Unit Information

Process Unit ID: 1				Stack #: 99			
Description: STANDING LOSS				Description: FUGITIVE			
Source Classification Code (SCC): 40400162				Height: 0			
Description: Petroleum Liquids Storage (non-Refinery)				Diameter: 0.00			
Bulk Terminals				Vent Height: 2			
Gasoline RVP 10: Standing Loss - Int. Floating Roof w/ Primary Seal				Velocity: 0.0			
AP-42 Units: 1000 Gallon-Years Gasoline Storage Capac				Exit Temp.: 0			
Fuel Quality: Percent Sulfur: 0.000 Percent Ash: 0.00 Heat Content: 1				Flow Rate: 0			
Monthly Throughput:							
December: 0		March: 0		June: 0		September: 0	
January: 0		April: 0		July: 0		October: 0	
February: 0		May: 0		August: 0		November: 0	
Annual Throughput: 7350				Units: 1000 Gallon-Years Gasoline Storage Capac			
Comment:							

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		6.229		
Comment:						

Process Unit Information

Process Unit ID:	2	Stack #:	99
Description:	WITHDRAWAL LOSS	Description:	FUGITIVE
Source Classification Code (SCC):	40400178	Height:	0
Description:	Petroleum Liquids Storage (non-Refinery)	Diameter:	0.00
Bulk Terminals		Vent Height:	2
Gasoline RVP 13/10/7: Withdrawal Loss - Int. Float Roof (Pri/Sec Seal)		Velocity:	0.0
AP-42 Units: 1000 Gallons Gasoline Transferred		Exit Temp.:	0
Fuel Quality: Percent Sulfur:	0.000	Percent Ash:	0.00
Heat Content:	1	Flow Rate:	0
Monthly Throughput:			
December:	0	March:	0
January:	0	April:	0
February:	0	May:	0
June:	0	September:	0
July:	0	October:	0
August:	0	November:	0
Annual Throughput:	102007	Units:	1000 Gallons Gasoline Transferred
Comment:			

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.0652		
Comment:						

Group Information

Group Id:	003	Actual Operating Schedule for This Group:			
Group Description:	TANK 2 - #2 FO	Hours/Day	24	Start Time:	0001
Design Capacity:	Design Cap. Units:	Days/Week	7	End Time:	2359
Percent Quarterly Throughput:		Weeks/Year	52	O3 Season Days	91
Dec.-Feb.	Mar.- May	Jun.- Aug.	Sept.- Nov.		
25	25	25	25		
Comment:					

Process Unit Information

Process Unit ID: **1**
Description: **STANDING LOSS**

Stack #: **99**
Description: **FUGITIVE**

Source Classification Code (SCC): **40400160**

Description: **Petroleum Liquids Storage (non-Refinery)**

Bulk Terminals

Specify Liquid: Standing Loss - Internal Floating Roof w/ Primary Seal

AP-42 Units: **1000 Gallon-Years Liquid Storage Capacit**

Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content: **1**

Monthly Throughput:

December: **0**

March: **0**

June: **0**

September: **0**

January: **0**

April: **0**

July: **0**

October: **0**

February: **0**

May: **0**

August: **0**

November: **0**

Annual Throughput: **7350**

Units: **1000 Gallon-Years Liquid Storage Capacit**

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.0108		

Comment:

Process Unit Information

Process Unit ID: **2**
Description: **WORKING LOSS**

Stack #: **99**
Description: **FUGITIVE**

Source Classification Code (SCC): **40400199**

Description: **Petroleum Liquids Storage (non-Refinery)**

Bulk Terminals

See Comment **

AP-42 Units: **1000 Gallons Material Throughput**

Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content: **1**

Monthly Throughput:

December: **0**

March: **0**

June: **0**

September: **0**

January: **0**

April: **0**

July: **0**

October: **0**

February: **0**

May: **0**

August: **0**

November: **0**

Annual Throughput: **37362**

Units: **1000 Gallons Material Throughput**

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.0303		
Comment:						

Group Information

Group Id: 004				Actual Operating Schedule for This Group:		
Group Description:TANK 3 - JET A / ULSD						
Design Capacity:		Desgin Cap. Units:		Hours/Day	24	Start Time: 0001
Percent Quarterly Throughput:				Days/Week	7	
				Weeks/Year	52	End Time: 2359
Dec.-Feb.	Mar.- May	Jun.- Aug.	Sept.- Nov.	O3 Season Days	91	
25	25	25	25			

Comment:

Process Unit Information

Process Unit ID:	1	Stack #:	99
Description:	STANDING LOSS	Description:	FUGITIVE
Source Classification Code (SCC):	40400162	Height:	0
Description:	Petroleum Liquids Storage (non-Refinery)	Diameter:	0.00
Bulk Terminals		Vent Height:	2
Gasoline RVP 10: Standing Loss - Int. Floating Roof w/ Primary Seal		Velocity:	0.0
AP-42 Units: 1000 Gallon-Years Gasoline Storage Capac		Exit Temp.:	0
Fuel Quality: Percent Sulfur:	0.000	Percent Ash:	0.00
Heat Content:	1	Flow Rate:	0
Monthly Throughput:			
December: 0	March: 0	June: 0	September: 0
January: 0	April: 0	July: 0	October: 0
February: 0	May: 0	August: 0	November: 0
Annual Throughput: 3360	Units: 1000 Gallon-Years Gasoline Storage Capac		

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.0099		
Comment:						

Process Unit Information

Process Unit ID: 2

Description: **WITHDRAWAL LOSS**

Stack #: 99

Description: **FUGITIVE**

Source Classification Code (SCC): 40400178

Description: **Petroleum Liquids Storage (non-Refinery)**

Bulk Terminals

Gasoline RVP 13/10/7: Withdrawal Loss - Int. Float Roof (Pri/Sec Seal)

AP-42 Units: **1000 Gallons Gasoline Transferred**

Height: 0

Diameter: 0.00

Vent Height: 2

Velocity: 0.0

Exit Temp.: 0

Flow Rate: 0

Fuel Quality: Percent Sulfur: 0.000 Percent Ash: 0.00 Heat Content: 1

Monthly Throughput:

December: 0

March: 0

June: 0

September: 0

January: 0

April: 0

July: 0

October: 0

February: 0

May: 0

August: 0

November: 0

Annual Throughput: 8650

Units: 1000 GALLONS TRANSFERRED

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.009145		

Comment:

Group Information

Group Id: 005

Group Description: **TANK 4 - OUT OF SERVICE**

Actual Operating Schedule for This Group:

Design Capacity: Design Cap. Units:

Hours/Day 0 Start Time: 0001

Days/Week 0

Weeks/Year 0 End Time: 2359

Percent Quarterly Throughput:

O3 Season Days 91

Dec.-Feb. Mar.- May Jun.- Aug. Sept.- Nov.

25

25

25

25

Comment:

Process Unit Information

Process Unit ID: 2
Description: **STANDING LOSS**

Stack #: 99
Description: **FUGITIVE**

Source Classification Code (SCC): 40400199
Description: **Petroleum Liquids Storage (non-Refinery)**
Bulk Terminals
See Comment **
AP-42 Units: **1000 Gallons Material Throughput**

Height: 0
Diameter: 0.00
Vent Height: 2
Velocity: 0.0
Exit Temp.: 0
Flow Rate: 0

Fuel Quality: Percent Sulfur: 0.000 Percent Ash: 0.00 Heat Content: 1
Monthly Throughput:

December: 0	March: 0	June: 0	September: 0
January: 0	April: 0	July: 0	October: 0
February: 0	May: 0	August: 0	November: 0

Annual Throughput: Units: **1000 Gallons Material Throughput**

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE Factor:	Over All % Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3			

Comment:

Process Unit Information

Process Unit ID: 3
Description: **WORKING LOSS**

Stack #: 99
Description: **FUGITIVE**

Source Classification Code (SCC): 40400199
Description: **Petroleum Liquids Storage (non-Refinery)**
Bulk Terminals
See Comment **
AP-42 Units: **1000 Gallons Material Throughput**

Height: 0
Diameter: 0.00
Vent Height: 2
Velocity: 0.0
Exit Temp.: 0
Flow Rate: 0

Fuel Quality: Percent Sulfur: 0.000 Percent Ash: 0.00 Heat Content: 1
Monthly Throughput:

December: 0	March: 0	June: 0	September: 0
January: 0	April: 0	July: 0	October: 0
February: 0	May: 0	August: 0	November: 0

Annual Throughput: Units: **1000 Gallons Material Throughput**

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3				
Comment:						

Group Information

Group Id: 006				Actual Operating Schedule for This Group:		
Group Description: TANK 5 - ULSD						
Design Capacity:		Desgin Cap. Units:		Hours/Day	24	Start Time: 0001
Percent Quarterly Throughput:				Days/Week	7	
				Weeks/Year	52	End Time: 2359
Dec.-Feb.	Mar.- May	Jun.- Aug.	Sept.- Nov.	O3 Season Days	91	
25	25	25	25			

Comment:

Process Unit Information

Process Unit ID:	2	Stack #:	99
Description:	STANDING LOSS	Description:	FUGITIVE
Source Classification Code (SCC):	40400162	Height:	0
Description:	Petroleum Liquids Storage (non-Refinery)	Diameter:	0.00
Bulk Terminals		Vent Height:	2
Gasoline RVP 10: Standing Loss - Int. Floating Roof w/ Primary Seal		Velocity:	0.0
AP-42 Units: 1000 Gallon-Years Gasoline Storage Capac		Exit Temp.:	0
Fuel Quality: Percent Sulfur:	0.000	Percent Ash:	0.00
Heat Content:	1	Flow Rate:	0
Monthly Throughput:			
December:	0	March:	0
January:	0	April:	0
February:	0	May:	0
June:	0	August:	0
September:	0	November:	0
October:	0		
Annual Throughput:	3360	Units:	1000 Gallon-Years Gasoline Storage Capac

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.00712		
Comment:						

Process Unit Information

Process Unit ID: **3**
Description: **WORKING LOSS**

Stack #: **99**
Description: **FUGITIVE**

Source Classification Code (SCC): **40400178**
Description: **Petroleum Liquids Storage (non-Refinery)**
Bulk Terminals
Gasoline RVP 13/10/7: Withdrawal Loss - Int. Float Roof (Pri/Sec Seal)
AP-42 Units: **1000 Gallons Gasoline Transferred**

Height: **0**
Diameter: **0.00**
Vent Height: **2**
Velocity: **0.0**
Exit Temp.: **0**
Flow Rate: **0**

Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content: **1**
Monthly Throughput:

December: 0	March: 0	June: 0	September: 0
January: 0	April: 0	July: 0	October: 0
February: 0	May: 0	August: 0	November: 0

Annual Throughput: **42146** Units: **1000 Gallons Gasoline Transferred**

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE Factor:	Tons/Yr:	Over All % Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.049		

Comment:

Group Information

Group Id: **007**
Group Description: **TANK 6 - FUEL OIL**

Actual Operating Schedule for This Group:

Design Capacity:	Desgin Cap. Units:	Hours/Day	24	Start Time:	0001
		Days/Week	7		
Percent Quarterly Throughput:		Weeks/Year	52	End Time:	2359
Dec.-Feb.	Mar.- May	Jun.- Aug.	Sept.- Nov.	O3 Season Days	91
25	25	25	25		

Comment:

Process Unit Information

Process Unit ID: 2
Description: **STANDING LOSS**

Stack #: 99
Description: **FUGITIVE**

Source Classification Code (SCC): 40400199
Description: **Petroleum Liquids Storage (non-Refinery)**
Bulk Terminals
See Comment **
AP-42 Units: **1000 Gallons Material Throughput**

Height: 0
Diameter: 0.00
Vent Height: 2
Velocity: 0.0
Exit Temp.: 0
Flow Rate: 0

Fuel Quality: Percent Sulfur: 0.000 Percent Ash: 0.00 Heat Content: 1
Monthly Throughput:

December: 0	March: 0	June: 0	September: 0
January: 0	April: 0	July: 0	October: 0
February: 0	May: 0	August: 0	November: 0

Annual Throughput: 5250 Units: 1000 GALLONS FUEL OIL CAPACITY

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.00427		

Comment:

Process Unit Information

Process Unit ID: 3
Description: **WORKING LOSS**

Stack #: 99
Description: **FUGITIVE**

Source Classification Code (SCC): 40400199
Description: **Petroleum Liquids Storage (non-Refinery)**
Bulk Terminals
See Comment **
AP-42 Units: **1000 Gallons Material Throughput**

Height: 0
Diameter: 0.00
Vent Height: 2
Velocity: 0.0
Exit Temp.: 0
Flow Rate: 0

Fuel Quality: Percent Sulfur: 0.000 Percent Ash: 0.00 Heat Content: 1
Monthly Throughput:

December: 0	March: 0	June: 0	September: 0
January: 0	April: 0	July: 0	October: 0
February: 0	May: 0	August: 0	November: 0

Annual Throughput: 41685 Units: 1000 Gallons Material Throughput

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.03877		
Comment:						

Group Information

Group Id: 008				Actual Operating Schedule for This Group:			
Group Description: TANK 7 - ULSD DIESEL							
Design Capacity:		Desgin Cap. Units:		Hours/Day	24	Start Time: 0001	
				Days/Week	7		
Percent Quarterly Throughput:				Weeks/Year	52	End Time: 2359	
Dec.-Feb.	Mar.- May	Jun.- Aug.	Sept.- Nov.	O3 Season Days	91		
25	25	25	25				

Process Unit Information

Process Unit ID:	1	Stack #:	99
Description:	STANDING LOSS	Description:	FUGITIVE
Source Classification Code (SCC):	40400162	Height:	0
Description:	Petroleum Liquids Storage (non-Refinery)	Diameter:	0.00
Bulk Terminals		Vent Height:	2
Gasoline RVP 10: Standing Loss - Int. Floating Roof w/ Primary Seal		Velocity:	0.0
AP-42 Units: 1000 Gallon-Years Gasoline Storage Capac		Exit Temp.:	0
Fuel Quality: Percent Sulfur:	0.000	Percent Ash:	0.00
Heat Content:	1	Flow Rate:	0
Monthly Throughput:			
December:	0	March:	0
January:	0	April:	0
February:	0	May:	0
June:	0	August:	0
September:	0	November:	0
October:	0		
Annual Throughput:	5670	Units:	1000 GALLON-YEARS ULSD STORAGE
Comment:			

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.004335		
Comment:						

Process Unit Information

Process Unit ID: 2

Description: **WITHDRAWAL LOSS**

Source Classification Code (SCC): **40400178**

Description: **Petroleum Liquids Storage (non-Refinery)**

Bulk Terminals

Gasoline RVP 13/10/7: Withdrawal Loss - Int. Float Roof (Pri/Sec Seal)

AP-42 Units: **1000 Gallons Gasoline Transferred**

Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content: **1**

Monthly Throughput:

December: **0**

March: **0**

June: **0**

September: **0**

January: **0**

April: **0**

July: **0**

October: **0**

February: **0**

May: **0**

August: **0**

November: **0**

Annual Throughput: **9331**

Units: **1000 GALLONS ULSD TRANSFERRED**

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.008965		

Comment:

Group Information

Group Id: **009**

Group Description: **TANK 8 - FUEL OIL**

Actual Operating Schedule for This Group:

Design Capacity: Design Cap. Units:

Percent Quarterly Throughput:

Dec.-Feb. Mar.- May Jun.- Aug. Sept.- Nov.

25

25

25

25

Hours/Day **24** Start Time: **0001**

Days/Week **7**

Weeks/Year **52** End Time: **2359**

O3 Season Days **91**

Comment:

Process Unit Information

Process Unit ID: **1**
Description: **STANDING LOSS**

Stack #: **99**
Description: **FUGITIVE**

Source Classification Code (SCC): **40400160**

Description: **Petroleum Liquids Storage (non-Refinery)**

Bulk Terminals

Specify Liquid: Standing Loss - Internal Floating Roof w/ Primary Seal

AP-42 Units: **1000 Gallon-Years Liquid Storage Capacit**

Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content: **1**

Monthly Throughput:

December: **0**

March: **0**

June: **0**

September: **0**

January: **0**

April: **0**

July: **0**

October: **0**

February: **0**

May: **0**

August: **0**

November: **0**

Annual Throughput: **5670**

Units: **1000 Gallon-Years Liquid Storage Capacit**

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.00472		

Comment:

Process Unit Information

Process Unit ID: **2**
Description: **WORKING LOSS**

Stack #: **99**
Description: **FUGITIVE**

Source Classification Code (SCC): **40400199**

Description: **Petroleum Liquids Storage (non-Refinery)**

Bulk Terminals

See Comment **

AP-42 Units: **1000 Gallons Material Throughput**

Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content: **1**

Monthly Throughput:

December: **0**

March: **0**

June: **0**

September: **0**

January: **0**

April: **0**

July: **0**

October: **0**

February: **0**

May: **0**

August: **0**

November: **0**

Annual Throughput: **18312**

Units: **1000 Gallons Material Throughput**

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.01759		
Comment:						

Group Information

Group Id: 010				Actual Operating Schedule for This Group:		
Group Description:TANK 10 - CAT GAS						
Design Capacity:		Desgin Cap. Units:		Hours/Day	24	Start Time: 0001
				Days/Week	7	
Percent Quarterly Throughput:				Weeks/Year	12	End Time: 2359
Dec.-Feb.	Mar.- May	Jun.- Aug.	Sept.- Nov.	O3 Season Days	91	
25	25	25	25			

Comment:

Process Unit Information

Process Unit ID:	1	Stack #:	99
Description:	WORKING LOSS	Description:	FUGITIVE
Source Classification Code (SCC):	40400121	Height:	0
Description:	Petroleum Liquids Storage (non-Refinery)	Diameter:	0.00
Bulk Terminals		Vent Height:	2
Diesel Fuel: Standing Loss (Diameter Independent) - Fixed Roof Tank		Velocity:	0.0
AP-42 Units: 1000 Gallon-Years Diesel Stored		Exit Temp.:	0
Fuel Quality: Percent Sulfur: 0.000	Percent Ash: 0.00	Heat Content:	1
Flow Rate: 0			
Monthly Throughput:			
December: 0	March: 0	June: 0	September: 0
January: 0	April: 0	July: 0	October: 0
February: 0	May: 0	August: 0	November: 0

Annual Throughput: 1549.4 Units: 1000 GALLON-YEARS CAT GASSTORED

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.009865		
Comment:						

Process Unit Information

Process Unit ID: 2

Description: **BREATHING LOSS**

Source Classification Code (SCC): 40400122

Description: **Petroleum Liquids Storage (non-Refinery)**

Bulk Terminals

Diesel Fuel: Working Loss (Diameter Independent) - Fixed Roof Tank

AP-42 Units: **1000 Gallon-Years Diesel Stored**

Fuel Quality: Percent Sulfur: 0.000 Percent Ash: 0.00 Heat Content: 1

Monthly Throughput:

December: 0

March: 0

June: 0

September: 0

January: 0

April: 0

July: 0

October: 0

February: 0

May: 0

August: 0

November: 0

Annual Throughput: 2100

Units: **1000 GALLON-YEARS CAT GAS STORED**

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.019715		

Comment:

Group Information

Group Id: 011

Group Description: **TANK 11 - GAS / ETHANOL**

Actual Operating Schedule for This Group:

Design Capacity: Design Cap. Units:

Percent Quarterly Throughput:

Dec.-Feb. Mar.- May Jun.- Aug. Sept.- Nov.

25

25

25

25

Hours/Day 24 Start Time: 0001

Days/Week 7

Weeks/Year 52 End Time: 2359

O3 Season Days 91

Comment:

Process Unit Information

Process Unit ID: 1

Description: BREATHING LOSS

Source Classification Code (SCC): 40400199

Description: Petroleum Liquids Storage (non-Refinery)

Bulk Terminals

See Comment **

AP-42 Units: 1000 Gallons Material Throughput

Fuel Quality: Percent Sulfur: 0.000 Percent Ash: 0.00 Heat Content: 1

Monthly Throughput:

December: 0

March: 0

June: 0

September: 0

January: 0

April: 0

July: 0

October: 0

February: 0

May: 0

August: 0

November: 0

Annual Throughput: 1680

Units: 1000 Gallons Material Throughput

Comment:

Stack #: 99

Description: FUGITIVE

Height: 0

Diameter: 0.00

Vent Height: 2

Velocity: 0.0

Exit Temp.: 0

Flow Rate: 0

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		6.7888		

Comment:

Process Unit Information

Process Unit ID: 2

Description: WORKING LOSS

Source Classification Code (SCC): 40400199

Description: Petroleum Liquids Storage (non-Refinery)

Bulk Terminals

See Comment **

AP-42 Units: 1000 Gallons Material Throughput

Fuel Quality: Percent Sulfur: 0.000 Percent Ash: 0.00 Heat Content: 1

Monthly Throughput:

December: 0

March: 0

June: 0

September: 0

January: 0

April: 0

July: 0

October: 0

February: 0

May: 0

August: 0

November: 0

Annual Throughput: 3697

Units: 1000 Gallons Material Throughput

Comment:

Stack #: 99

Description: FUGITIVE

Height: 0

Diameter: 0.00

Vent Height: 2

Velocity: 0.0

Exit Temp.: 0

Flow Rate: 0

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		1.8		
Comment:						

Group Information

Group Id: 012				Actual Operating Schedule for This Group:			
Group Description:TANK 12 - KERO							
Design Capacity:		Desgin Cap. Units:		Hours/Day	24	Start Time: 0001	
				Days/Week	7		
Percent Quarterly Throughput:				Weeks/Year	16	End Time: 2359	
Dec.-Feb.	Mar.- May	Jun.- Aug.	Sept.- Nov.	O3 Season Days	91		
25	25	25	25				

Comment:

Process Unit Information

Process Unit ID: 1				Stack #: 99					
Description: BREATHING LOSS				Description: FUGITIVE					
Source Classification Code (SCC): 40400199				Height: 0					
Description: Petroleum Liquids Storage (non-Refinery)				Diameter: 0.00					
Bulk Terminals				Vent Height: 2					
See Comment **				Velocity: 0.0					
AP-42 Units: 1000 Gallons Material Throughput				Exit Temp.: 0					
Fuel Quality: Percent Sulfur: 0.000				Percent Ash: 0.00		Heat Content: 1		Flow Rate: 0	
Monthly Throughput:									
December: 0		March: 0		June: 0		September: 0			
January: 0		April: 0		July: 0		October: 0			
February: 0		May: 0		August: 0		November: 0			
Annual Throughput: 756				Units: 1000 GALLONS KERO				CAPACITY	

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.3338		
Comment:						

Process Unit Information

Process Unit ID: **2**
Description: **WORKING LOSS**

Stack #: **99**
Description: **FUGITIVE**

Source Classification Code (SCC): **40400199**
Description: **Petroleum Liquids Storage (non-Refinery)**
Bulk Terminals
See Comment **
AP-42 Units: **1000 Gallons Material Throughput**

Height: **0**
Diameter: **0.00**
Vent Height: **2**
Velocity: **0.0**
Exit Temp.: **0**
Flow Rate: **0**

Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content: **1**

Monthly Throughput:

December: 0	March: 0	June: 0	September: 0
January: 0	April: 0	July: 0	October: 0
February: 0	May: 0	August: 0	November: 0

Annual Throughput: **1720** Units: **1000 Gallons Material Throughput**

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE Factor:	Over All % Capture	Tons/Yr:	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3			0.0185	

Comment:

Group Information

Group Id: **013**
Group Description: **TANK 13 - KERO**

Actual Operating Schedule for This Group:

Design Capacity: Desgin Cap. Units:

Percent Quarterly Throughput:

Dec.-Feb.	Mar.- May	Jun.- Aug.	Sept.- Nov.
25	25	25	25

Hours/Day	24	Start Time: 0001
Days/Week	7	
Weeks/Year	16	End Time: 2359
O3 Season Days	91	

Comment:

Process Unit Information

Process Unit ID: **1**
Description: **BREATHING LOSS**

Stack #: **99**
Description: **FUGITIVE**

Source Classification Code (SCC): **40400121**
Description: **Petroleum Liquids Storage (non-Refinery)**
Bulk Terminals
Diesel Fuel: Standing Loss (Diameter Independent) - Fixed Roof Tank
AP-42 Units: **1000 Gallon-Years Diesel Stored**

Height: **0**
Diameter: **0.00**
Vent Height: **2**
Velocity: **0.0**
Exit Temp.: **0**
Flow Rate: **0**

Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content: **1**

Monthly Throughput:

December: 0	March: 0	June: 0	September: 0
January: 0	April: 0	July: 0	October: 0
February: 0	May: 0	August: 0	November: 0

Annual Throughput: **2100** Units: **1000 GALLON-YEARS KERO STORAGE**

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE Factor:	Tons/Yr:	Over All % Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.4365		

Comment:

Process Unit Information

Process Unit ID: **2**
Description: **WORKING LOSS**

Stack #: **99**
Description: **FUGITIVE**

Source Classification Code (SCC): **40400122**
Description: **Petroleum Liquids Storage (non-Refinery)**
Bulk Terminals
Diesel Fuel: Working Loss (Diameter Independent) - Fixed Roof Tank
AP-42 Units: **1000 Gallon-Years Diesel Stored**

Height: **0**
Diameter: **0.00**
Vent Height: **2**
Velocity: **0.0**
Exit Temp.: **0**
Flow Rate: **0**

Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content: **1**

Monthly Throughput:

December: 0	March: 0	June: 0	September: 0
January: 0	April: 0	July: 0	October: 0
February: 0	May: 0	August: 0	November: 0

Annual Throughput: **10765** Units: **1000 GALLON-YEARS KERO THROUGHPUT**

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.11555		
Comment:						

Group Information

Group Id: 014				Actual Operating Schedule for This Group:		
Group Description: TANK TRUCK LOADING LOSSES						
Design Capacity:		Desgin Cap. Units:		Hours/Day	24	Start Time: 0001
Percent Quarterly Throughput:				Days/Week	6	
				Weeks/Year	52	End Time: 2359
Dec.-Feb.	Mar.- May	Jun.- Aug.	Sept.- Nov.	O3 Season Days	91	
25	25	25	25			

Comment:

Process Unit Information

Process Unit ID:	1	Stack #:	99
Description:	ALL FUELS	Description:	FUGITIVE
Source Classification Code (SCC):	40400150	Height:	0
Description:	Petroleum Liquids Storage (non-Refinery)	Diameter:	0.00
Bulk Terminals		Vent Height:	2
Miscellaneous Losses/Leaks: Loading Racks		Velocity:	0.0
AP-42 Units: 1000 Gallons Petroleum Liquid Transferre		Exit Temp.:	0
Fuel Quality: Percent Sulfur:	0.000	Percent Ash:	0.00
Heat Content:	1	Flow Rate:	0
Monthly Throughput:			
December: 0	March: 0	June: 0	September: 0
January: 0	April: 0	July: 0	October: 0
February: 0	May: 0	August: 0	November: 0
Annual Throughput: 290794 Units: 1000 Gallons Petroleum Liquid Transferre			

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		6.56		
Comment:						

Group Information

Group Id: **015**
Group Description: **EQU LEAKS**

Actual Operating Schedule for This Group:

Design Capacity:	Desgin Cap. Units:	Hours/Day	24	Start Time:	0001
		Days/Week	7		
Percent Quarterly Throughput:		Weeks/Year	52	End Time:	2359
Dec.-Feb.	Mar.- May	Jun.- Aug.	Sept.- Nov.	O3 Season Days	91
25	25	25	25		

Comment:

Process Unit Information

Process Unit ID: **1**
Description: **VALVES FLANGES & ETC**

Stack #: **99**
Description: **FUGITIVE**

Source Classification Code (SCC): **40400151**
Description: **Petroleum Liquids Storage (non-Refinery)**
Bulk Terminals
Valves, Flanges, and Pumps
AP-42 Units: **1000 Gallons Petroleum Liquid Transferre**

Height: **0**
Diameter: **0.00**
Vent Height: **2**
Velocity: **0.0**
Exit Temp.: **0**
Flow Rate: **0**

Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content: **1**

Monthly Throughput:

December: 0	March: 0	June: 0	September: 0
January: 0	April: 0	July: 0	October: 0
February: 0	May: 0	August: 0	November: 0

Annual Throughput: **290794** Units: **1000 Gallons Petroleum Liquid Transferre**

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE Factor:	Tons/Yr:	Over All % Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.157		

Comment:

Group Information

Group Id: **016**

Group Description: **BALLASTING-NA 2008**

Actual Operating Schedule for This Group:

Design Capacity:	Desgin Cap. Units:	Hours/Day	0	Start Time:	0001
		Days/Week	0		
Percent Quarterly Throughput:		Weeks/Year	0	End Time:	2359
Dec.-Feb.	Mar.- May	Jun.- Aug.	Sept.- Nov.	O3 Season Days	78
25	25	25	25		

Comment:

Process Unit Information

Process Unit ID: **1**

Description: **BALLASTING LOSSES**

Stack #: **99**

Description: **FUGITIVE**

Source Classification Code (SCC): **40400151**

Description: **Petroleum Liquids Storage (non-Refinery)**

Bulk Terminals

Valves, Flanges, and Pumps

AP-42 Units: **1000 Gallons Petroleum Liquid Transferre**

Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content: **1**

Monthly Throughput:

December: 0	March: 0	June: 0	September: 0
January: 0	April: 0	July: 0	October: 0
February: 0	May: 0	August: 0	November: 0

Annual Throughput: Units: **1000 Gallons Petroleum Liquid Transferre**

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE Factor:	Tons/Yr:	Over All % Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3				

Comment:

Group Information

Group Id: **017**

Group Description: **TANK #9 - FUEL OIL**

Actual Operating Schedule for This Group:

Design Capacity:	Desgin Cap. Units:	Hours/Day	24	Start Time:	0001
		Days/Week	7		
Percent Quarterly Throughput:		Weeks/Year	20	End Time:	2359
Dec.-Feb.	Mar.- May	Jun.- Aug.	Sept.- Nov.	O3 Season Days	91
25	25	25	25		

Comment:

Process Unit Information

Process Unit ID: **1**

Description: **BREATHING LOSS**

Stack #: **99**

Description: **FUGITIVE**

Source Classification Code (SCC): **40400121**

Description: **Petroleum Liquids Storage (non-Refinery)**

Bulk Terminals

Diesel Fuel: Standing Loss (Diameter Independent) - Fixed Roof Tank

AP-42 Units: **1000 Gallon-Years Diesel Stored**

Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content: **1**

Monthly Throughput:

December: 0	March: 0	June: 0	September: 0
January: 0	April: 0	July: 0	October: 0
February: 0	May: 0	August: 0	November: 0

Annual Throughput: **4620** Units: **1000 GALLON-YEARS FUEL OIL STORED**

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE Factor:	Tons/Yr:	Over All % Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.5757		

Comment:

Process Unit Information

Process Unit ID: **2**
Description: **WORKING LOSS**

Stack #: **99**
Description: **FUGITIVE**

Source Classification Code (SCC): **40400121**
Description: **Petroleum Liquids Storage (non-Refinery)**
Bulk Terminals
Diesel Fuel: Standing Loss (Diameter Independent) - Fixed Roof Tank
AP-42 Units: **1000 Gallon-Years Diesel Stored**

Height: **0**
Diameter: **0.00**
Vent Height: **2**
Velocity: **0.0**
Exit Temp.: **0**
Flow Rate: **0**

Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content: **1**
Monthly Throughput:

December: 0	March: 0	June: 0	September: 0
January: 0	April: 0	July: 0	October: 0
February: 0	May: 0	August: 0	November: 0

Annual Throughput: **14344** Units: **1000 GALLON-YEARS FUEL OIL STORED**

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE Factor:	Tons/Yr:	Over All % Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.12398		

Comment:

Group Information

Group Id: **018**
Group Description: **TANK 14 - GASOLINE**

Actual Operating Schedule for This Group:

Design Capacity:	Desgin Cap. Units:	Hours/Day	24	Start Time:	0001
		Days/Week	7		
Percent Quarterly Throughput:		Weeks/Year	36	End Time:	2359
Dec.-Feb.	Mar.- May	Jun.- Aug.	Sept.- Nov.	O3 Season Days	0
0	20	40	40		

Comment:

Process Unit Information

Process Unit ID: **1** Stack #: **0**
Description: **BREATHING LOSSES** Description:
Source Classification Code (SCC): **40400121** Height: **0**
Description: **Petroleum Liquids Storage (non-Refinery)** Diameter: **0.00**
Bulk Terminals Vent Height: **0**
Diesel Fuel: Standing Loss (Diameter Independent) - Fixed Roof Tank Velocity: **0.0**
AP-42 Units: **1000 Gallon-Years Diesel Stored** Exit Temp.: **0**
Flow Rate: **0**
Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content: **1**
Monthly Throughput:
December: **0** March: **0** June: **0** September: **0**
January: **0** April: **0** July: **0** October: **0**
February: **0** May: **0** August: **0** November: **0**
Annual Throughput: **17.6** Units: **1000 Gallon-Years Diesel Stored**
Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE Factor:	Tons/Yr:	Over All % Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.2351		

Comment:

Process Unit Information

Process Unit ID: **2** Stack #: **0**
Description: **WORKING LOSSES** Description:
Source Classification Code (SCC): **40400121** Height: **0**
Description: **Petroleum Liquids Storage (non-Refinery)** Diameter: **0.00**
Bulk Terminals Vent Height: **0**
Diesel Fuel: Standing Loss (Diameter Independent) - Fixed Roof Tank Velocity: **0.0**
AP-42 Units: **1000 Gallon-Years Diesel Stored** Exit Temp.: **0**
Flow Rate: **0**
Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content:
Monthly Throughput:
December: **0** March: **0** June: **0** September: **0**
January: **0** April: **0** July: **0** October: **0**
February: **0** May: **0** August: **0** November: **0**
Annual Throughput: **1363** Units: **1000 Gallon-Years Diesel Stored**
Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		2.505		
Comment:						

Group Information

Group Id: 019				Actual Operating Schedule for This Group:		
Group Description: TANK 15 GASOLINE						
Design Capacity:		Desgin Cap. Units:		Hours/Day	24	Start Time: 0001
Percent Quarterly Throughput:				Days/Week	7	
				Weeks/Year	36	End Time: 2359
Dec.-Feb.	Mar.- May	Jun.- Aug.	Sept.- Nov.	O3 Season Days	0	
0	20	40	40			

Comment:

Process Unit Information

Process Unit ID:	1	Stack #:	0
Description: BREATHING LOSS		Description:	
Source Classification Code (SCC): 40400121		Height: 0	
Description: Petroleum Liquids Storage (non-Refinery)		Diameter: 0.00	
Bulk Terminals		Vent Height: 0	
Diesel Fuel: Standing Loss (Diameter Independent) - Fixed Roof Tank		Velocity: 0.0	
AP-42 Units: 1000 Gallon-Years Diesel Stored		Exit Temp.: 0	
Fuel Quality: Percent Sulfur: 0.000		Percent Ash: 0.00	Heat Content: 1
Monthly Throughput:		Flow Rate: 0	
December: 0		March: 0	June: 0
January: 0		April: 0	July: 0
February: 0		May: 0	August: 0
September: 0		November: 0	
October: 0			
Annual Throughput: 17.6		Units: 1000 GALLON-YEARS GASOLINE STORED	

Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		0.2351		
Comment:						

Process Unit Information

Process Unit ID: **2** Stack #: **0**
Description: **WORKING LOSS** Description:
Source Classification Code (SCC): **40400121** Height: **0**
Description: **Petroleum Liquids Storage (non-Refinery)** Diameter: **0.00**
Bulk Terminals Vent Height: **0**
Diesel Fuel: Standing Loss (Diameter Independent) - Fixed Roof Tank Velocity: **0.0**
AP-42 Units: **1000 Gallon-Years Diesel Stored** Exit Temp.: **0**
Flow Rate: **0**
Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content: **1**
Monthly Throughput:
December: **0** March: **0** June: **0** September: **0**
January: **0** April: **0** July: **0** October: **0**
February: **0** May: **0** August: **0** November: **0**
Annual Throughput: **1363** Units: **1000 Gallon-Years Diesel Stored**
Comment:

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE Factor:	Tons/Yr:	Over All % Capture	Control
VOC	VOLATILE ORGANIC COMPOUNDS	3		2.505		

Comment:

Group Information

Group Id: **090** Actual Operating Schedule for This Group:
Group Description: **FACILITY WIDE FUGITIVES**
Design Capacity: Design Cap. Units: Hours/Day **24** Start Time:
Days/Week **7**
Weeks/Year **52** End Time:
Percent Quarterly Throughput:
O3 Season Days **0**
Dec.-Feb. Mar.- May Jun.- Aug. Sept.- Nov.
25 25 25 25

Comment:

Process Unit Information

Process Unit ID: **1** Stack #: **100**
Description: **FACILITY WIDE FUGITIVES** Description: **FACILITY WIDE**
Source Classification Code (SCC): **24400000** Height: **0**
Description: **Solvent Utilization - Miscellaneous Industrial** Diameter: **0.00**
All Processes Vent Height: **1**
Total: All Solvent Types Velocity: **0.0**
AP-42 Units: **Tons** Exit Temp.: **0**
Flow Rate: **0**
Fuel Quality: Percent Sulfur: **0.000** Percent Ash: **0.00** Heat Content: **1**
Monthly Throughput:
December: **0** March: **0** June: **0** September: **0**
January: **0** April: **0** July: **0** October: **0**
February: **0** May: **0** August: **0** November: **0**

Annual Throughput: Units: **Tons**

Comment: **The facility calculated emissions during the completion of the Toxic Release Inventory and determined none of the potential emissions were released in quantities greater than the published threshold amounts.**

Process Unit Control Equipment

No Control Devices found for this Process Unit.

Process Unit Emissions

Pollutant	Pollutant Description	Method:	Estimated Emissions - No RE		Over All %	
			Factor:	Tons/Yr:	Capture	Control
100414	ETHYL BENZENE	3				
Comment:						
108883	TOLUENE	3				
Comment:						
110543	HEXANE	3				
Comment:						
1330207	XYLENE (MIXED ISOMERS)	3				
Comment:						
71432	BENZENE	3				
Comment:						
98828	CUMENE	3				
Comment:						

Facility Pollutant Emissions Summary

Facility ID: 00020

County - 027

State - 23

CAS	Pollutant	Emissions tons / year	
10024972	NITROUS OXIDE (N2O) , NOT (NO2)	0	0
100414	ETHYL BENZENE	0	0
107028	ACROLEIN	0	0
108883	TOLUENE	0	0
110543	HEXANE	0	0
124389	CARBON DIOXIDE	0	0
1330207	XYLENE (MIXED ISOMERS)	0	0
18540299	CHROMIUM (VI)	0	0
246	POLYCYCLIC ORGANIC MATTER	0	0
50000	FORMALDEHYDE	0	0
600	2,3,7,8-TCDD TEQ	0	0
71432	BENZENE	0	0
7439921	LEAD	0	0
7439965	MANGANESE	0	0
7439976	MERCURY	0	0
7440020	NICKEL	0	0
7440382	ARSENIC	0	0
7440439	CADMIUM	0	0
7440484	COBALT	0	0
74828	METHANE	0	0
75070	ACETALDEHYDE	0	0
98828	CUMENE	0	0
CO	CARBON MONOXIDE	0	0
NH3	AMMONIA	0	0
NOX	NITROGEN OXIDES	0	0
PM10-FIL	PRIMARY PM10, FILTERABLE PORTION ONLY	0	0
PM25-FIL	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	0
SO2	SULFUR DIOXIDE	0	0
VOC	VOLATILE ORGANIC COMPOUNDS	28.90873	28.90873